Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2018 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	672,042			934,528	-200,892	-96,127	-2,330	1,263,397	48,484	0	129,413
Hydrocarbon Gas Liquids	324,931	-6,393	37,764	28.348	-107,324		5.668	34,720	95,350	141,588	55,797
Natural Gas Liquids	324,931	-6,393	23,002	23,799	-98,736		5,900	34,720	95,350	130,633	_
Ethane	115,587		_	_	_		-490		30,339	39,473	-
Propane			24,412	19,305	-78,146		4,011		1,532	74,603	_
Normal Butane	38,406		0	2,618	-23,458		3,409	7,385	3,505	3,324	-
Isobutane			-1,459	1,821	1,538		-322	17,087	6	4,658	_
Natural Gasoline	36,834	-6,393 	14,762	55 4,549	47,595		-708 -232	10,248	59,976 	8,575 10,955	_
Ethylene			14,702	4,549	_		-232			10,955	_
Propylene			14,119	3,984	_		-265			9.780	_
Normal Butylene			680	565	-		-12			1,257	_
Isobutylene			-37	-	-		45			-82	_
Other Liquids		348,583		5,957	-131,830	-24,174	-3,132	194,244	28,865	-21,440	66,388
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		348,595		712	-226,371	-14,961	-1,563	101,497	8,041	0	8,815
Hydrogen				_	-	12,305		12,305		0	
Oxygenates (excluding Fuel Ethanol)		-		-	-	12	-3	-	15	0	4
Renewable Fuels (including Fuel Ethanol)		348,595		686	-226,371	-27,582	-1,526	88,829	8,026	0	8,798
Fuel Ethanol Renewable Fuels Except Fuel Ethanol		322,256 26,339		686	-218,518 -7,852	-14,670 -12,911	-1,226 -300	83,262	7,032 995	0	7,854 944
Other Hydrocarbons		20,339		26	-7,052	303	-34	5,567 363	995	0	13
Unfinished Oils				646	-1,105		1,376	-824	20,429	-21,440	14,844
Motor Gasoline Blend.Comp. (MGBC)		-12		4,599	95,646	-9,212	-2,945	93,571	395	0	42,729
Reformulated		-1		64	27,020	-13,565	-524	14,041	1	ŏ	5,639
Conventional		-11		4,535	68,626	4,353	-2,421	79,530	394	Ö	37,090
Aviation Gasoline Blend. Comp				_	_			_	_	-	_
Finished Petroleum Products		1,728	1,529,977	10,219	35,873	36,849	863		10,903	1,602,879	57,340
Finished Motor Gasoline		1,728	868,947		4,804	23,883	-243		1,967	897,637	6,293
Reformulated		_	121,711	_	_	16,160	_		_	137,871	-
Conventional		1,728	747,236	_	4,804	7,722	-243		1,967	759,766	6,293
Finished Aviation Gasoline			431	28	173		-9			641	149
Kerosene-Type Jet Fuel			86,944	- 2	12,905		233		510	99,106	7,133
Kerosene			999 375,324	2,424	45 42,584	12,966	7 -864		23 1,305	1,016 432,857	127 27,931
15 ppm sulfur and under			375,604	1,631	41,305	12,966	-990		277	432,837	27,931
Greater than 15 ppm to 500 ppm sulfur			1,000	1,001	1,279	12,900	-990		533	1,750	320
Greater than 500 ppm sulfur			-1,280	793	- 1,270		130		495	-1,112	469
Residual Fuel Oil ⁶	1		15,751	1,133	-8,242		-40		1,692	6,990	1,193
Less than 0.31 percent sulfur			456	1	-371		-43		NA	NA	66
0.31 to 1.00 percent sulfur			2,309	368	-153		-40		NA	NA	144
Greater than 1.00 percent sulfur			12,986	764	-7,718		43		NA	NA	983
Petrochemical Feedstocks			10,306	1,550	-1,230		121			10,505	609
Naphtha for Petro. Feed. Use			6,990	768	-986		124			6,648	476
Other Oils for Petro. Feed. Use			3,316	782	-244		-3			3,857	133
Special NaphthasLubricants			631 2,319	380	277 2,047		58 90		2 150	1,230 3,562	159 973
Waxes			350	1,445 55	2,047		-12		2,159 357	3,562	51
Petroleum Coke			61,944	269	-9,563		-195		1,714	51,131	1,322
Marketable			45,867	269	-9,563		-195		1,714	35,054	1,322
Catalyst			16,077							16,077	
Asphalt and Road Oil			52,698	2,925	-7,990		1,734		1,156	44,744	11,292
Still Gas			48,180							48,180	
Miscellaneous Products			5,153	8	62		-17		21	5,219	108
Total	996,973	343,918	1,567,741	979,052	-404,173	-83,452	1,069	1,492,361	183,602	1,723,028	308,938

⁼ Not Applicable

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change to chude oil excludes lease stocks beginning with variously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

4 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual

Total resultations and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Bioliesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Notygenate Report," EIA-817, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," EIA-819, "Monthly EIA-8 conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.